FILE NOTATIONS		
Entered in NID File	Checked by Chief	
To ad On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	K
Carl Indexed	Disapproval Letter	****************
I W R fo State or Fee Land		
COMPLETION DATA:	*	
Date Well Completed 7-19-57	Location Inspected	
OW TA	Bond released State of Fee Land	a a cultura paga g orthoda
roes	FILED	
Drile's Log 11-20-57		
Electric Logs (No.)		
	GR GR-N	Micro

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Salt Lake City, Utah

6552 Utah State

Beef Besin Unit

Trident Company

Title Banaging General Partner

NOTICE OF INTENTION TO DRILL		X SUBSEQUENT R	EPORT OF WATER SHIP	T-OFF	
NOTICE OF INTENTION TO CHANGE PLAN	ıs	1		OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER S		[i		ASING	1 [
NOTICE OF INTENTION TO RE-DRILL OR		11		G OR REPAIR	i I
NOTICE OF INTENTION TO SHOOT OR AC	IDIZE	III		NT	1 1
NOTICE OF INTENTION TO PULL OR ALTE	ER CASING	li l			1 1
NOTICE OF INTENTION TO ABANDON WEL	LL				
(INDICATE A	ABOVE BY CHECK MARK	NATURE OF REPORT,	NOTICE, OR OTHER DAT	A)	
			May	31	10 5 7
		(INC)C			
ell No. 5 is located orner Section 33	1839 ft. f rom	$\frac{\mathbf{x}}{\mathbf{S}}$	8398 ft. #761#	M HWE-OLASSEE.	from NE
SE NW Sec. 32	30 S	20 E	6th P.M.		
(1/4 Sec. and Sec. No.)		(Range)	(Meridian)		
B eef Basin (Field)	San	Juan		Utah te or Territory)	
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he elevation of the derrick flo	DETAI	LS OF WORK			
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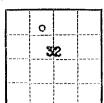
U. S. GOVERNMENT PRINTING OFFICE 16-8437-6

UNITED STATES DEPARTMENT OF THE INTERIOR SEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City.	Utah
LEASE NUMBER	6552	Utah	State	₽
UNIT	Beef	Basi	<u>n </u>	••

LESSEE'S MONTHLY REPORT OF OPERATIONS

hone .	118-	R					Sigt Age	ned,A ent's title .	Managing	General Fartner
lec. and 14 of 14		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)
ZMV	3 0S	2 0E	5							Location.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	City.	Utak
Lease No	655 2	Utah	State	
17**	Beef	Basir	1	

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OTICE OF INTENTION TO CHANGE PL	LANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZIN	G
OTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	, ,
OTICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR A		Subsequent Report of Correct	•
OTICE OF INTENTION TO ABANDON	WELL	Location and Elevation	X
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(INDICA)	TE ABOVE BY CHECK MARK IN	MICKE OF REPORT, NOTICE, OR OTHER DATA)	
		June 4	10 57
	•		, 17-33:
	1 1105 (. ((N) 1 5005 (((Ex)	
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NE NW Sec. 32 (½ Sec. and Sec. No.)	30 S 2	20 E 6th P.H. Range) (Meridian)	
Beef Besin	San d	Juan Utah	
(Field)	(County or 8	Subdivision) (State or Territor	:y)
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32

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	Salt	Lake	City,	Utah
Lease	No	6552	Utah	State	

Unit Beef Basin

W. J

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	 SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	**	June 25	, 19 <u>57</u>
Well No. 5 is located	1125 ft. from ${N \brace S}$ line as	and 2005 ft. from $\left\{\begin{matrix} \mathbf{B} \\ \mathbf{W} \end{matrix}\right\}$ line	e of sec. 32
NE NW Sec. 32	30 S 20 E	Salt Lake	
(¼ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Beef Basin	San Juan	Utah	
(Field)	(County or Subdivision)	(State or Territ	ory)

The elevation of the derrick floor above sea level is 5019 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Spudding date June 5, 1957. At a depth of 400° in sand, landed and cemented 396° of 10-3/4° OD 32.75 $^{\circ}_{0}$ H-40 casing at 400° with 75 sacks. Cement circulated. After waiting on cement to set, tested casing. Test 0.K. Now drilling at 805° in lime.

I understand that this plan of work must receive approval in writing by the Fan American Petroleum Corporation	ne Geological Survey before operations may be commenced.
Company By: Trident Company, Agent	
Address Rangely, Colorado	By Swart maanghin
	Trident Company Title Managing General Partner

LAND OFFICE -	Salt	Lako	City.	Utah
LEASE NUMBER				
UNIT	Beef	Bas	la	••

LESSEE'S MONTHLY REPORT OF OPERATIONS

Th wells) j	e foll for the	owing e mon	is a thop	correc	June	operati	ions and , 19 57 ,	pro Po	duction (i an Am eri c	ncluding d an Petro	drilling and producing leum Corporation to Company, Agent
			·		***************************************			Sig	ned _	east?	General Pertner
SEC. AND 1/2 OF 1/2	T	RANGE	Whit	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
32 NEWY		201:	No.	PRODUCED	DARMES OF OIL	GRAVIII	(In thousai	ids)	RECOVERED	none, so state)	Spudding date June 5 1957. Now drilling at 1115' lime with sand streaks. Landed and cemented 10-3/4" casing at 400', usin 75 sacks. Cement oir culated.
No		hore w	ro	1	lio	rung o	r sales of o			No	M cu. ft. of gas sold:

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329

Form 9-329 (January 1950)

32

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	City,	Utal
Lease No	6552	Utah	State	
Unit	Beef	Basin	1	

NE NW Sec. 32 30 S (Range) (Range) (Meridian) Deef Rasin Sen Juan (County or Subdivision) DETAILS OF WORK Tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work) Sel depth of 2030'. Top of salt 1997'. Base of Faradox "C" 1 is there were no commercial shows of oil or gas we plan to plug and abandon. I channed to place a cement plug at the bottom of the well which will cover and send above the top of the salt at 1997', and a cement plug at the bottom of the	NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF.
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) July 16 , 19.5 Vell No. 5 is located 1125 ft. from [N] line and 2005 ft. from [W] line of sec. 32 NE NW Sec. 32 30 S 20 E Salt Lake (14 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Peef Rasin Sen Juan Utah (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5019 ft. Ground DETAILS OF WORK tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work) The there were no commercial shows of oil or gas we plan to plug and abandon. I shanned to place a cement plug at the bottom of the well which will cover and send above the top of the salt at 1997', and a cement plug at the bottom of the	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WE	LL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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	ing point feel drilled to total depth of as there were no commercial she clanned to place a cement plughend above the top of the salt 10-3/4" casing, which is cemen	ls; show sizes, weits, and all other in 2030. To lows of oil; at the boat 1997, ted at 400	ights, and lengths of proposed casings; indicate mudding jobs, of mportant proposed work) op of salt 1997. Base of Faradox "Clor gas we plan to plug and abandon ottom of the well which will cover e, and a cement plug at the bottom of ot. A cement plug will be placed in
	ing point fell drilled to total depth of a there were no commercial she clanned to place a cement plughend above the top of the salt 0-3/4" casing, which is cement the 10-3/4" casing and mark	ls; show sizes, weits, and all other in 2030 . To lowe of oil at the boat 1997, ted at 400 ter install	ights, and lengths of proposed casings; indicate mudding jobs, omportant proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of the cement plug at the placed in led.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Fan American Petroleum Corporation Company By: Trident Company, Agent	Ing point field drilled to total depth of its there were no commercial she clanned to place a cement plug and above the top of the salt 10-3/4" casing, which is cement of the 10-3/4" casing and mark	is; show sizes, weits, and all other in 2030. To lows of oil; at the bost at 1997, ited at 400 ar install	ights, and lengths of proposed casings; indicate mudding jobs, omportant proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of the cement plug at the placed in led.
ompany By: Trident Company, Agent ddress Rangely, Colorado	I understand that this plan of work must receive the American Petroleum Company By: Trident Company, American Petroleum Company By: Trident Company, American Petroleum Company By: Trident Company, American Petroleum Company	is; show sizes, weits, and all other in 2030. To lows of oil; at the bost at 1997, ited at 400 ar install	ights, and lengths of proposed casings; indicate mudding jobs, important proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of ot. A cement plug will be placed in led. Ig by the Geological Survey before operations may be commendated.
ompany By: Trident Company, Agent ddress Rangely, Colorado	I understand that this plan of work must receive than American Petroleum ompany By: Trident Company, A	is; show sizes, weits, and all other in 2030. To lows of oil; at the bost at 1997, ited at 400 ar install	ights, and lengths of proposed casings; indicate mudding jobs, important proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of ot. A cement plug will be placed in led. Ig by the Geological Survey before operations may be commendated.
ompany By: Trident Company, Agent address Rangely, Colorado	I understand that this plan of work must receive a Pan American Petroleum	is; show sizes, weits, and all other in 2030. To lows of oil; at the bost at 1997, ited at 400 ar install	ights, and lengths of proposed casings; indicate mudding jobs, important proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of ot. A cement plug will be placed in led. Ig by the Geological Survey before operations may be commendated.
Company By: Trident Company, Agent	I understand that this plan of work must receive the American Petroleum Company By: Trident Company, American Petroleum Company By: Trident Company, American Petroleum Company By: Trident Company, American Petroleum Company	is; show sizes, weits, and all other in 2030. To lows of oil; at the bost at 1997, ited at 400 ar install	ights, and lengths of proposed casings; indicate mudding jobs, important proposed work) op of salt 1997. Base of Faradox "Color gas we plan to plug and abandon ottom of the well which will cover a and a cement plug at the bottom of ot. A cement plug will be placed in led. Ig by the Geological Survey before operations may be commendated.

Form 9-330

32

U. S. LAND OFFICE Salt Lake City, U. SERIAL NUMBER 6552 Utah State
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		CORRECTLY American P Trident Co				ess Rangely, C	olorado		
-	•					Beef Basin			
						t Lake Cou	-		
		(· =)			,	Line of Section			
		tion given he determined fr		ailabla ma	aanda	ect record of the w			
Date -	uly 16.	1957			·			/* *	Partner
\mathbf{Th}	e summa	ry on this pag	ge is for th	he condit	ion of the w	ell at above date.			
Comme	nced drill	ling Ju	me 5	, 1	9 57 Fini	shed drilling	July	14	, 19.57
		J				OR ZONES			
				(Denote gas by	G)			
No. 1,	from		_ to		No.	4, from	to)	
No. 2,	from		. to		No.	5, from	to)	
No. 3,	from		_ to		No.	6, from	to)	
			1	MPORT	ANT WATE	R SANDS			
No. 1,	from		_ to		No.	3, from	to)	·
No. 2,	from		_ to		No.	4, from	to)	
•					SING REC	ORD			
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of sho	e Cut and pulled from	Perfor	rated To—	Purpose
			Vest.	65	None			·	Shut off B
Stelle lo	Find H	n di d g as were. U bild g as were.	veriserze put ja to tes	ton tarmire t lor nate:	अपनित्य विकास का अस्ति सम्बद्धाः	haterial used, goodilor	तेष्ट्र देशका हो। भूगाची प्रस्तिता	e; pastit is or man	fang water
10-8/4	52475 (ově skola 8 odřík P ovetno taní jsván	here its	400 .6	мь. Guide ss (молитертия х	et <u>l'icrise sista in de</u> ges mode in tèn ca-in	tait th e d at g. star • 1921	∱នល់ខេត្ត Junid U	ining ingerbor
						GAS WELL			
							104508-7-7	2 2011374	HILPHANISH SEELA
			MUDE	DING AN	ID CEMEN	TING RECORD			
Size casing	Where se	t Numb	er sacks of ce	ment	Method use	d Mud gravity	Aı	mount of r	nud used
13-3/8	65		7]	Pump				***************************************
10-5/4	400		75		ump				
Heavin	g plug	Material		PLUG	S AND ADA	APTERS	Depth set		
Adapte	ers—Mate	rial			Sizė				
				SHO	OTING RE	CORD			

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(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah Lease No. 6552 Utah State Unit Beef Basin

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDKI NOTIC	ES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WEL	L SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CH	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	July 25 , 19 57
Vell No. 5 is located 1125	ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and 2005 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. 32
NE NW Sec. 32 30 S	20 E Salt Lake
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
Be ef Basin (Field)	San Juan Utah (County or Subdivision) (State or Territory)
ing points	s; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cements, and all other important proposed work) ced ten sack cement plug from 2030 to 1980 . Pla
ten sack cement plug from 410'	to 395'. Placed eight sack cement plug at surfaceset 2" pipe in cement for marker.
I understand that this plan of work must receive ap	pproval in writing by the Geological Survey before operations may be commenced. Corporation
ompany By: Trident Company, A	
ddress Rangely, Colorado	·
	By Secart H. Mange
	Trident Company
	Title Banaging General Partner
*********	A ICIC

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City,	Utah
LEASE NUMBER	6552	Utal	Stat	6
Unit	Beef	Basi	n	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's address Pangely, Colorado Company By: Trident Company, Signed Signed Phone 118-R Agent's title Managing General Res								1 margaretin	
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 AENW	308	20E	5					RECOVERED	HOHE, SO SERIE)	Total depth 2030'. No shows. Placed 10 sack cement plug from 2030' to 1980' and 10 sack cement plug from 410' to 395'. Placed 8 sack cement plug at surface Plugged and abandoned on July 19, 1957.

LAND	OFFICE	Salt 1	lake	lity.	Utah
LEASE	Numbe	R 6552	Utah	State	8
UNIT .		Doof	Besi	a	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone .	118-	-R					Sig Age	ned ent's title	Managing .	General Partner
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
52 EN.V	50 S	20E	5							Total depth 2030'. Nashows. Placed 10 saccement plug from 203 to 1980' and 10 sack cement plug from 410 to 395'. Placed 8 saccement plug at surface. Plugged and abandoned on July 19, 1957.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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'D OFFICE	Salt	Lake	City.	Utah
LEASE NUMBE				
UNIT	Beef	Bas:	in	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Agent's										Company, Agent
D7.										Canana Dadana
	*****	L		T		· · · · · · · · · · · · · · · · · · ·		GALLONS OF	BARRELS OF	General Partner REMARKS
SEC. AND	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 JENW	3 0S	20E	5							Total depth 2030'. N shows. Placed 10 saccement plug from 203 to 1980' and 10 sack sement plug from 410 to 395'. Placed 8 saccement plug at surface. Plugged and abandoned on July 19, 1957.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE SE	alt	Le	ke	Cj	ty.	Uta	h
LEASE NUMBER.	658	2	Ute	h.	Sta	te	
UNIT	Bee	£	Bas	<u>1</u> r	J.,		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess!	ang	ely, C	olorado			Company By: Trident Company, Agent Signed Sunt h mangel:					
Phone .	118-	R						Age	nt's title .	Managing	General Partner		
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousar	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for assoline content of gas)		
32 NEMW	308	20E	5								Total depth 2030'. Neshows. Plugged and abandoned on July 19, 1957.		
						要で でとす) よ 支持 が よ な し							

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Appro	zal expires	3 12-31- 6 0.	
LAND OFFICE	Salt	Lake	City,	Utah
LAND OFFICE LEASE NUMB	ER 6552	: Utal	h Stat	0
UNIT	Root	Bas:		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	ang	ely, C	olorado		Co	mpany . By	: Trident	leum Corporation
Phone :	118-F			**			Sig	ned Se. ent's title .	Lanaging	General Fartner
SEC. AND 14 OF 14		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWW	308	2 0E	5							Total depth 2030 shows. Plugged and bandoned on July 19 1957.
		die Palente de Commence de la Commen								

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1960)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Troppio.	ar capito	10 01 001	
AND OFFICE	Salt	Lake	City.	Utah
EASE NUMBE	_R 655	2 Uta	ah Sta	te
INIT			sin	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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The wells) for Agent's	e follo for the addr	owing mon	is a th of lange	correctly, C	et report of December olorado	operati	ons and pro , 1957, Pt Con Sig	oduction (in American American American)	ncluding d an Petrol : Trident	lrilling and producing Leum Corporation Company, Agent
Phone - SEC. AND YOF 1/4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. Ft. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (Ul none, so state)	General Partner REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NENW	3 0S	20E	5							Total depth 2030 . No shows. Plugged and a-bandoned on July 19, 1957.
		And a second section of the section								
Non	re.—Ti	ara we	ra		No	runs o	r sales of oil;		No	M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt	Lake	City.	Utah
LEASE NUMBER				
UNIT				

LESSEE'S MONTHLY REPORT OF OPERATIONS

	118	} - R	***				Sig Age	ned stitle.	east it.	General Partner REMARKS (If drilling, depth; if shut down, cause;
% of %	TWP.	RANGE	No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GASOLINE RECOVERED	none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NENW	30 S	20E	5		7					Total depth 2030'. N shows. Plugged and s bandoned on July 19, 1957.

Note.—There were No runs or sales of oil; No Mou. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE	Salt	Lake	City.	Utah
LEASE NUMBER	6552	Utah	State	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

The	e foll	owing	is a	correc	et report of	operati		duction (i	ncluding o	lrilling and producing
Agent's	addr	ess	eng	ely,	olorado		Cor	mpany 🚉	: Triden	t Commany, Agent
Phone 3	10-1	<u> </u>		1				GALLONS OF	Managing BARRELS OF	General Fartner
Sec. 485 14 of 14	TWP.	RANGE	Well No.	PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 Enny	3 05	ZOE	5							Total depth 2030'. shows. Plugged and bandened on July 19 1957.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

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LAND OFFICE	Salt	Lake	City,	Utah
LEASE NUMBE	R 658	2 Ute	ah Sta	te
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LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U ta h			Ca	ounty San	Juan		Fie	ld Beef H	asin	
wells) f	or the	mon	th of	•	March		, ₁₉ 58 ,	Pa	n Americe	in Petrol	drilling and producing oum Corporation
A gent's	s addr	ess	Rang	ely,	Colorado		*********	Сот	npany By	Trident	Company, Agent
Phone .	11 8-	3						Sig: Age	ned LL. ent's title.	Managing	Maccarl General Partner
SEC. AND	1	RANGE	WELL No.	DAYS PRODUCED	Barbels of Oil	GRAVITY	Cu. Fr. or C	AS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 MEMY	308	20 E	5								Total depth 2030. shows. Plugged and bandoned on July 19 1957.
											(A) 30
No	re.—Th	iere we	ere		No	runs o	r sales of oil	l;		No	M cu. ft. of gas sold;
		No		rı	ins or sales of	gasoline d	luring the m	ont	h. (Write "	no" where ap	plicable.)

LAND OFFICE	Salt	Lake	City,	Utah
LEASE NUMBE	R 6552	Utal	h Stat	e .
UNIT	Beef	Bas:	in	

LESSEE'S MONTHLY REPORT OF OPERATIONS

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EC. AND 4 OF 1/4		RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or G.	us G	ALLONS OF GASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, causa; date and result of test for gasoline content of gas)		
M	<b>3</b> 0S	203	5								Total depth 2030. shows. Plugged and bandoned on July 1 1957.		
			i										
	the country of the co												

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Approva	l expires 12	. 42-R356.5 -31-60.	
LAND OFFICE	Salt :	Lake	City,	Utah
LEASE NUMBER	6552	Utah	State	
UNIT	Reef	Basin	1	_

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	ü <b>ta</b> h			Co	unty San	Juan		Fie	eld Beef	Basin	
Th	e foll for the	owing e mon	is a	correc	t report of	operati	ions and , 19 ⁵⁸ ,	pro Pa	duction (in n Ame <b>rica</b>	<i>icluding d</i> n Petrol	rilling and producing sum Corporation
Agent's	e addi	eee -	ange	ly, Co	olorado			Cor	mpany By	Triden	t Company, Agent
								Q; A	nad Se	with	macalin
Phone .	118-	R						Age	ent's title	Managing	General Partner
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>32</b> ÆNW	308	201	5							:	Total depth 2030'. No shows. Plugged and abandoned on July 19, 1957.
										la de j	
No	TE.—T	here we	ere		No	runs o	or sales of o	il;		No	M cu. ft. of gas sold;



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE -	Salt	Lake	City.	Utah
LEASE NUMBER	6552	Utal	Stat	8
UNIT	Beof	Bes	n	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone 118-R Signed Agent's title Managi										
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 Env	308	20E	5							Total depth 2030*. Neshows. Plugged and a bandoned on July 19, 1957.

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt	Leko	City.	Utah
EASE NUMBER				
JNIT	Reof.	Basir	l	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	gent's address Pangely, Colorado  hone 118-R								Signed Steers / Proplacegal			
SEC, AND 1/4 OF 1/4	T T	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause;		
<b>32</b> 1977	<b>3</b> 0S	<b>2</b> 0E	5							Total depth 2030 shows. Plugged and bandoned on July 1 1957.		
							·					

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Whiteast	expires 12	-01-00.	
LAND OFFICE	Salt	Lake	City,	ütah
LEASE NUMBER	655 <b>2</b>	Utah	State	
UNIT	∃eeî			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone		<u>. 13</u>					Sig Age	ned lese ent's title	anaging	General artner
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	Dats Produced	BARRELS OF OIL	GRAVITY	Cv. Em ov.G.s	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause: date and result of test for gasoline content of gas)
SZ SHW	300	2011	5							Total depth 2030'. shows. Plugged and bandoned on July 19 1957.

runs or sales of gasoline during the month. (Write "no" where applicable.)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt	Lake	City,	Utah
LEASE NUMBER	6552	Utah	State	
UNIT				

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's		ess	enge	aly, U	olorado		Con	прапу Ву	: Trident	leum Corporation t Company, Agent		
Phone .	118-	•37					Age	ent's title.	Managing General Partner			
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, came; date and result of test for gasoline content of gas)		
<b>32</b> Eenv	305	20E	5							Total depth 2030'. Ishows. Plugged and sbandoned on July 19, 1957.		
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#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND	OFFICE	Salt	Lake	City.	Utah
LEASE	: Numbi	er 65 <b>52</b>	Utah	State	
UNIT		Ceof	Tasir	1	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	vtah		<b></b>	Ca	untyan	บุกซม	Fie	eld Beef	Basin	
										lrilling and producing
										eum Corporation
Agent's	s $addi$	ess	ja:10e	ly, c	olorado		Co	mpany 🖳	: Trident	Company, Agent
			·				Siģ	ned de	calt	21 2274 Lucy L
Phone .	118-	<u>R</u>						ent's title .	Managing	General Partner
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
aema Arean	<b>30</b> S	20E	5							Total depth 2030 . S shows. Plugged and s bandoned on July 19, 1957.
No	ге.—Т	here we	ere	, , (1,	io	runs o	r sales of oil;	Ŋ	io .	M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

LAND OFFICE	Salt	lako	lity.	Utah
LEASE NUMBER			-	
UNIT .	Beef	Basin	1	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS $\gamma$

State	(( <b>+a</b> h			a.	ountyOan	.luon		777 .	11 Poof	Donin	12.01
					-						lrilling and producing
											leum Corporation
											t Company, Agent
											milionegal
Phone .	118	-R						Ag $e$	nt's title	ianasins	General Partner
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of C (In thousand	ls)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NEMW	308	200	5								Total depth 2030'. He shows. Plugged and adbandoned on July 19, 1957.

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

AND OFFICE _	Celt	lake	City.	Utah
EASE NUMBER				
JNIT	Peof	Basir	1	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	e mon	th of		December		, 19 58,	an Ame <b>ri</b> c	an Fetro	rilling and producing loum Corporation t Company, Agent
Agent 8										1 Maugeli
Phone -	1 <b>1</b> 8-	-R						ent's title	anaging	Coneral Sertner
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>32</b> EDIA	<b>50</b> 0	2013	5							Total depth 2030. No shows. Plugged and abandoned on July 19, 1957.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Calt	lake	City,	Utah
LEASE NUMBER				
JNIT	Boof	Basiz	1	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Ga (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 EEU	308	2015	5					RECOVERED	none, so state)	Total depth 2030'. shows. Plugged and bandoned on July 191957.

Note.—There were runs or sales of oil; Meu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City,	Utah
LEASE NUMBER	6552	Utah	Ctate	•
UNIT	]eef	' Basi	n	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone	118-	R			<del>-</del>			Age $n$	t's title	lene gin	General Partner
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousar	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Noт	E.—Tl	ere we	re	l IV	<b>[</b>	runs o	r sales of o	il;		No	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt	lake	City.	Utah
LEASE NUMBER	6552	Utah	State	
UNIT	Beef	Basiz	1	

Th	e foll	owing	is a	correc		operati	Cons and	pro	duction (i	ncluding d	lrilling and producing
wells) for the month of arch , 19 59  Agent's address Pangely, Colorado								Con	rpany,	Trident	Company
Phone .	118-	·R						Sign Age	ned nt's title_	Managing	General Partner
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS Phoduced	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousar	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 Enw	308	<b>2</b> 0E	5								Total depth 2030. Meshows. Plugged and abandoned on July 19, 1957.

Ho runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

No 8-

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE	Calt	Inko	City.	Utah
LEASE NUMBER				
UNIT	Boof	Basir	1	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah			Co	ounty San	Juan	Fie	eld Beef	Basin	
wells) f	or th	e mon	$th \ op$	٠ 	April		, <i>19</i> 59			drilling and producing
							Co			
Phone .	Phone 118-R Signed Scient's Through Agent's title Manaring Coneral Partner									
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
38 38	305	<b>2</b> 0E	5							Total depth 2030'. I shows. Flugged and a bandoned on July 19, 1957.
		nere we		ę de la companya de l	Įo		salas of oil		No	M ou ft of gas sold:

Po runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Calt	Lake	City.	Ctah
Lease Number				
Unit				

### LESSEE'S MONTHLY REPORT OF OPERATIONS

							Fie			· · · · · · · · · · · · · · · · · · ·
										Irilling and producing
			_							· · · · · · · · · · · · · · · · · · ·
Agent's address angely. Colorado							Co1	npany	rident (	omining
Phone .	1 <b>1</b> 8-	-B					Sig Age	nedzk ent's title .	Camaging	Ceneral Partner
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>32</b> MENG	308	205	5							Total depth 2030. No shows. Plugged and a-bandoned on July 19, 1957
							1 (			
4.2					lo				io	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

P. O. Box 487 Farmington, New Mexico

June 11, 1959

Re: Lease No. 134863 State of Utah ML-6552 San Juan County, UTAH

Utah State Land Board State Capitol Bldg. Salt Lake City, Utah

#### Gentlemen:

Pan American Petroleum Corporation has assigned its interest in the captioned State of Utah lease to the Trident Company, Rangely, Colorado, retaining a 5% of 7/8 overriding royalty.

According to our records, Pan American has filed a \$5,000 bond covering our operations under this lease with Seaboard Surety Company surety and Pan American as principal. This bond bears Seaboard Surety Company's bond No. 542036. Inasmuch as Pan American does no longer have any working interest under this lease, we wish to have our bond released.

Will you please release the Seaboard Surety Company from being bound under their Bond No. 542036 by executing a carbon copy of this letter and returning it to us.

Very truly yours,

Ben R. Kee

DLS:bb

Seaboard Surety Company is hereby released from any liability under their Bond No. 542036 covering State of Utah Lease ML-6552.

Utah State Land Board

Title





#### THE STATE OF UTAH

STATE LAND BOARD

SALT LAKE CITY 14

June 15, 1959

**BOARD MEMBERS** 

C. R. HENDERSON CHAIRMAN

M. V. HATCH
WALTER G. MANN
EDWARD W. CLYDE
C. S. THOMSON
E. ALLEN BATEMAN

Re: Mineral Lease No. 6552

Mr. C. B. Feight, Secretary Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Dear Mr. Feight:

Enclosed is copy of a letter received from Pan American Petroleum Corporation requesting release of the bond filed in connection with Mineral Lease No. 6552 in which they have no further interest except an overriding royalty.

The lease now embraces the N2SW2 Sec. 32, T. 30 S., R. 20 E.

Please let us have your recommendation.

AT Encl.

The way



#### COMMISSIONERS

C. R. HENDERSON

M. V HATCH C. S. THOMSON E. W. CLYDE W. G. MANN

EXECUTIVE SECRETARY
C. B. FEIGHT

#### THE STATE OF UTAH

#### OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY 11 PETROLEUM ENGINEERS

C. A. HAUPTMAN

H. G. HENDERSON P. D. BOX 363 MOAB, UTAH

Status Report
Beef Basin Unit #5
5E NE 5W 32-305-20E
San Juan County

a 2" marker is set, but well or location is not identified thereon.

Pit is not filled.

Rathole is open.

Junk on location muds to be cleaned up.

Local firms have no record of a will by Pan American at your location on the attached letter, nor could a find one at that location. Using a topog map, I tied in the immarked location about with local topography and with Standink Beef Basia Unit *1, Sec 7, 315, 20 E. Beef Basia Unit *1, shown to have been drilled by Irident Oil.



#### COMMISSIONERS

EXECUTIVE SECRETARY

C. B. FEIGHT

C. R. HENDERSON

M. V HATCH C. S. THOMSON E. W. CLYDE W. G. MANN THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY 11 PETROLEUM ENGINEERS

C. A. HAUPTMAN

H. B. HENDERSON P. D. BOX 363 Maab, Utah

Since the locations and plugging dates are similar, I suppose this must be the right location, especially since it is in a ran amunican Unit.

My recommendation is to withhold release of the boad until the marker is identified pit and rathole are filled, and location is cleaned up.

Is denderson

#### June 17, 1959

Mr. H. G. Henderson, Petroleum Engineer Utah Oil & Gas Conservation Commission P. O. Box 363 Moab, Utah

> Re: Well No. Beef Basin Unit 5, NE NW Sec. 32, T. 30 S, R. 20 E, SLBM, San Juan County

#### Dear Doc:

We have received a request from the State Land Board for a recommendation on the release of Pan American Petroleum Corporation's plugging bond for the above mentioned well.

This well was plugged and abandoned on July 19, 1957. However, we have no memorandum in the file stating whether or not the well is satisfactorily plugged and the location cleaned up.

Will you please check on this matter and inform us if you recommend the releasing of liability under the bond.

Yours very truly,

By: CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:clo



#### COMMISSIONERS

C. R. HENDERSON

M. V HATCH C. S. THOMBON E. W. CLYDE W. G. MANN

EXECUTIVE SECRETARY

C. B. FEIGHT

## THE STATE OF UTAH

### OIL & GAS CONSERVATION COMMISSION

310 NEWHOUSE BUILDING 10 EXCHANGE PLACE SALT LAKE CITY 11

June 17, 1959

PETROLEUM ENGINEERS C. A. HAUPTMAN

BALT LAKE CITY

H. G. HENDERSON P. O. BOX 363 MOAB, UTAH

Mr. H. G. Henderson, Petroleum Engineer Utah Oil & Gas Conservation Commission P. O. Box 363 Moab, Utah

> Re: Well No. Beef Basin Unit 5, NE NW Sec. 32, T. 30 S, R. 20 E, SLBM, San Juan County

Dear Doc:

We have received a request from the State Land Board for a recommendation on the release of Pan American Petroleum Corporation's plugging bond for the above mentioned well.

This well was plugged and abandoned on July 19, 1957. However, we have no memorandum in the file stating whether or not the well is satisfactorily plugged and the location cleaned up.

Will you please check on this matter and inform us if you recommend the releasing of liability under the bond.

Yours very truly,

By: CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:clo

cc: Land Board

E NE SW

32 305

20E

, ,

Pluggen

7/18/51

Pit not filled Rathole open

eds funk picked up

June 22, 1959

The State Land Board Room 105, State Capitol Building Salt Lake City, Utah

> Re: Mineral Lease No. 6552 -Trident Well No. Beef Basin Unit 5, San Juan County

Attention: Frank J. Allen, Director

#### Gentlemen:

With reference to your letter of June 15, 1959, please be advised that our petroleum engineer has inspected the well site of the above mentioned well and has found that the two-inch marker on the well does not identify the well, the pit and rathole are not filled and the location is not satisfactorily cleaned up.

Therefore, our recommendation is to withhold release of the bond until the operator has complied with all of the plugging regulations.

Yours very truly,

CIL & GAS CONSERVATION COMMISSION

CLEON B. FINHT EXECUTIVE SECRETARY

CBF: co

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

No **n**-

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE			City.	Utah
	75 FF W. BL	Utah	State	
LEASE NUMBER	Beef	Basin	1	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone _	118	-R			<del></del>	*********		ent's title ₋	Comeral Partner	
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 1287	308	<b>2</b> 0E	5							Total depth 2030 shows. Plugged and bandoned on July 1: 1957.



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE SAIT	Lake lity.	Utak
LEASE NUMBER 6552		
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

State 1	Utah			Ca	ounty <u>Can</u>	Juan		Fie	d Reef	Pasin	
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SEC. AND		T	WELL	DAYS			Cu. Ft. of C	- T	GALLONS OF	BARRELS OF	REMARKS
% OF %	TWP.	RANGE	No.	PRODUCED	BARRELS OF OIL	GRAVITY	(In thousand		GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 (EIN)	SOS	<b>2</b> 0E	5								Total depth 2030. If shows. Flugged and a bandoned on July 19, 1957.
								*			
Nor	E.—Th	ere wei	re		ns or sales of g		sales of oil				M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt	Lake	City.	Utah
LEASE NUMBER				
Harr		Basiz		

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah			Ca	ounty San	Juan	Fie	ld Seef	Basin			
							-			drilling and producing		
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A gent's	addr	ess	KO IN	MIN.	COTOLEGO		Сот	npany	Trident	Company		
				<b></b>			Sig	ned	uarr.	A. Maugel		
Phone.	118-	R			<del></del>		Age	Agent's title Fanaging Coneral Partner				
Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
<b>32</b> MLMV	<b>3</b> 08	<b>2</b> 0E	5							Total depth 2030 . He shows. Plugged and abandoned on July 19, 1957.		
		`										
Non	ге.—Т	here we	ere				r sales of oil;			M cu. ft. of gas sold;		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in licate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Salt	Lake	City.	Utah
Lease Number				
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### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's address Pangely, Colorado  Phone 118-R									Signed Swart It Witangel				
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in vicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE	Calt	Iake	City.	Utah
LEASE NUMBER				
JNIT	Boef	Basir	1	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

										Company
 Phone .	118-	•R					Sig	ned stitle	east 16	General Partner
SEC. AND 1/4 OF 1/4	<u> </u>	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
FNIA 35	<b>30</b> S	<b>2</b> 0E	5							Total depth 2030. shows. Flugged and bandoned on July 1:1957.
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

ate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

9-329 ay 1950)



DIRECTOR  THE STATE OF UTAH

STATE LAND BOARD

SALT LAKE CITY 14

November 18, 1959

BOARD MEMBERS

C. R. HENDERSON CHAIRMAN

M. V. HATCH WALTER G. MANN

EDWARD W. CLYDE

C. S. THOMSON

E. ALLEN BATEMAN

Re: Mineral Lease No. 6552 Trident Well - Beef Basin Unit 5, San Juan County

Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

On June 22, 1959, you wrote this office that the above well site had not been abandoned satisfactorily so that the surety might be released from its obligations under the drilling bond.

Pan American Petroleum has advised us by letter dated November 12 (a copy of which with a copy of its enclosure is attached) that the action necessary to satisfy your objections has now been taken.

I should appreciate your advising us whether or not you consider the abandonment has now been performed properly so that we may agree to the release of the surety.

Yours very truly

DIRECTOR

FJA:AH

Encl.

CC: Ben R. Kee, Pan American Petroleum Corp., P. O. Box 487, Farmington, New Mexico

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt	Iaka	City.	Utah
EASE NUMBER				
INIT	Beef	Basir	λ	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr	ess	Rang	ely,	colorado		C	ompany	Arident	Company
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Phone .	710.	•It					A	gent's title	"NIMETITE	Genoral arther
SEC. AND 1/4 OF 1/4	Twr.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Ga (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
S2 Enny	308	20E	5							Total depth 2030 . I shows. Plugged and a bandoned on July 19, 1957.

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Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND	OFFICE	Calt	lake	City.	Utah
				State	
				<b>.</b>	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of											
							Agent's title Managing Coneral Partner				
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Ft. of (In thousan	GAS ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
32 NENT	308	20E	5								Total depth 2030 . shows. Plugged and bandoned on July 19 1957.

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Post Office Box 487
Farmington, New Mexico
May 2, 1960

THE COUNTY

Re: Lease No. 134,863 State of Utah San Juan County U t a h

Mineral Lease No. 6552

Utah State Land Board State Capitol Building Salt Lake City, Utah

Attention: Mr. Frank J. Allen, Director

Gentlemen:

On November 12, 1959, we advised you that Pan American had cleaned up the location on the captioned State of Utah lease, and we requested that a release of the Bond on this tract be issued as soon as possible. By a letter dated November 18, 1959, you called the attention of the Oil & Gas Conservation Commission to our request for release of this surety.

To date we have had no word as to whether or not you have approved release of Pan American from the obligation under the drilling Bond. We would appreciate word on this matter as soon as possible.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

Ben R. Kee, District Landman

JEB:1j

cc: Voil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

> Mr. A. G. Schmidt Pan American Petroleum Corporation Fort Worth Office



Utah State Land Board 105 State Capitol Building Salt Lake City, Utah

Attention: Mr. Frank J. Allen, Director

Re: Pan American Petroleum - Well No. Beef Basin Unit 5, NE NW 32-30S-20E, SLBM, San Juan County, Utah - ML 6552

#### Gentlemen:

This letter is to advise you that we have had our petroleum engineer check the well location of the above mentioned well and found it to be satisfactorily cleaned up and the well marker erected.

Therefore, we recommend that the bond be released.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE SECRETARY

CBF:co

cc: Mr. A. G. Schmidt
Pan American Petroleum
Fort Worth, Texas